COUNTY OF TWO HILLS NO. 21 NATURAL GAS UTILITY **COMMITTEE MEETING**

April 2, 2015

Meeting Called to Order

The County of Two Hills No. 21 Natural Gas Utility Committee Meeting was called to order by Chairman, P. Gordeyko at 1:10 p.m. on Thursday, April 2, 2015.

Present were:

Attendance

A. Sayler S. Dary, CAO

D. Dyck, Gas Utility Co-Manager P. Gordeyko S. Odegard D. Wilson, Gas Utility Co-Manager

E. Yakemchuk

Absent was:

A. Pidruchney

Agenda

The Agenda for the April 2, 2015 Natural Gas Utility Committee Meeting was presented for review and consideration, having no additions being presented.

<u>A. SAYLER</u>

That the agenda be approved as presented.

Motion Carried

Previous Minutes The minutes of the March 5, 2015 Natural Gas Utility Committee Meeting having been presented to each Committee Member and each Member having declared to have received and read the minutes; it was moved by:

E. YAKEMCHUK

That the minutes of the March 5, 2015 Natural Gas Utility Committee Meeting be approved and signed.

Motion Carried

Business arising from the minutes:

- D. Dyck informed the Committee that the Cathodic Protection Plan is in progress, budgeting \$36,000 per year, approximately 16 crossings per year, this being a five year plan. D. Dyck also informed that a training date will be announced at a later
- D. Dyck informed the Committee of a Meter Change/Replacement Cost Analysis for information.

Meter Reverification vs Replacement

Meter Type	Meter Price	Reverification Cost	Install Cost	Total Cost	Yrs Good for	Annual Cost per meter
Old AL-225						
or RC-230		\$50	\$50	\$100	5	\$20
Old AC-250						
or RC-275		\$50	\$50	\$100	8	\$12.50
New AC-250						
or RC-275	\$220		\$50	\$270	10	\$27
AC-250	(Cost after					
or RC-275	10yr)\$270	\$50	\$50	\$370	(New +Rev) 18	\$20.55
	(Cost after					
AC-250	18yr)				(New + Rev x 2)	
or RC-275	\$370	\$50	\$50	\$470	26	\$18

It was noted that meter replacements would cost a considerable amount more than reverifications.

D. Wilson presented an update on the Operation & Maintenance Evaluation Follow-up, noting they are currently looking for an organization to walk lines. A detailed O & M follow-up will be presented at the May 2015 Committee Meeting.

Fin Report

The Financial Report for the period ending March 31, 2015 was presented for review and consideration; it was moved by:

A. SAYLER

That the Financial Statement for the period ending March 31, 2015 be accepted as information.

Motion Carried

D. Dyck and D. Wilson presented the following new and other business:

Gas Rate for March 2015 - \$0.15/gj increase

 Residential
 Commercial

 April 2015 – 4.39/gj
 April 2015 – 3.97/gj

 March 2015 – 4.24/gj
 March 2015 – 3.82/gj

- Gas Balancing Report for month of February 2015 -9.4%.
- Retail Gas Sales Comparison Report was presented and discussed.
- D. Dyck informed the Committee that ERTs for Tap 10, 20 and 50 have been completed; taps 60 and 40 in progress, seal tags received February 27, 2015.
- D. Dyck informed the Committee of the 2015 Meter Reverification 558 total; 185 changed to date.

Adjournment

The Committee having dealt with all items contained on the Natural Gas Utility Agenda; it was moved by:

S. ODEGARD

That the County Natural Gas Utility Committee Meeting be adjourned – time 1:38 p.m.

	Motion Carried			
CHAIRMAN	CAO			